P-W

Eastern Petroleum Co 3 Ancon-Santa Fe SW/NE Sec 31-T20N-R28E, Apache Co.

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UNTY <u>Apache</u>		AREA <u>8 mi SE</u>	of Navajo LEASE NO.	Santa Fe Fee (Ancon)
	3			
	7.1			
OCATION SW/NE	SEC <u>31</u>	TWP 20N RAN	GE <u>28 E</u> FOOTAGE <u>16</u> STATUS P&A	LULAL
LEV <u>5858</u> GR	KB SPU	D DATE <u>4-29-72</u>	COMP. DATE	5-17-72 DEPTH 1280'
ONTRACTOR				
CASING SIZE DEPTH	CEMENT	LINER SIZE &	DEPTH DRILLED BY	ROTARY ×
7" 250'		<u> </u>	DRILLED BY	CABLE TOOL
			PRODUCTIVE	RESERVOIR
			INITIAL PRO	DUCTION P&A
	Ī	SOURCE		
FORMATION TOPS	DEPTHS	L.L. E.L.	REMARKS	
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ELECTRIC LOGS	PER	FORATED INTERVAL	S PROD. INTERVALS	SAMPLE LOG SAMPLE DESCRP.
Induction/Elec Log	<del></del>			SAMPLE NO. 1709
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REMARKS			ومناه المستريد والمسترود	APP, TO PLUG
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				COMP. REPORT x
WATER WELL ACCEPTED	BY			
WALLE HERE HOURTED	States Fide	lity & Guaranty		27716-13-3983-65
BOND CO. <u>United</u> §			DATE ORGANIZATION	N REPORT 8-15-69
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Operato										Add	ress	Pa	226	s re	·1	noto	n Ne	ara M	ferico	
•	Eastern Petroleum Company P. O. Box 226, Farmington, New Mexico  Well Number   Field & Reservoir																			
1	Federal. State or Indian Lease Number or name of lessor if fee lease  Santa Fe Fee  3 Ancon-Shinarump																			
	Location County																			
	1650 FNL, 1650 FEL Apache																			
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Pe	rmit No.		-	_		• .	-		1. The	1	E 611	4TV+ '	-							

(Complete Revenue Side)

PLUGGING RECORD Address Operator P. O. Box 226 Eastern Petroleum Company Well No. Field & Reservoir Federal, State, or Indian Lease Number, or lessor's name if fee lease. Santa Fe Fee Shinarump Sec-Twp-Rge or Block & Survey 31, T20N, R28E County Location of Well 1650 FRL, 1650 FEL Ampache Character of well at completion (initial production):
Oil (bbls/day) | Gas (MCF/day) | Application to drill this well was filed in name of Has this well ever produced oil or gas Gas (MCF/day) Dry? yes No Eastern Petroleum Company Amount well producing when plugged:
Oil (bbls/day) Gas (MCF/day)
0 0 Total depth Date plugged: Water (bbls/day) 18 1280 5-29-72 Size, kind & depth of plugs used Indicate zones squeeze cemented, giving amount cement Depth interval of each formation Fluid content of each formation Name of each formation con-taining oil or gas. Indicate which formation open to well-bore at time of plugging 1280 to 1138 1238 to 1252 water Shinarump w/70 sks.0 to 20ft w/12 sks. CASING RECORD Packers and shoes Give depth and method of parting casing (shot, ripped, etc.) Pulled out (ft.) Left in well (ft.) Put in well (ft.) Size pipe 350 none 7<sup>u</sup> 350 none Indicate deepest formation containing fresh water. Was well filled with mud-laden fluid, according to regulations? Shinarump NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE Direction from this well: Address Name West P.O.Box 226, Farmington, New Mex. Eastern Petroleum Company In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required. Use reverse side for additional detail. Vice President CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Eastern Petroleum Company (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge. 5-29-72 Date RECEIVED STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION MAY 3 1 1972

O & G CONS. COMM.

579

Permit No.

Plugging Record File One Copy Form No. 10

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## LICATION TO ABANDON AND PL

East Navajo Springs - Shi	narump			
Eastern Petroleum Compa	ny	ADDRESSP	.O. Box 226	
deral, State, or Indian Lease Number ta Fe			WELL NO	3
Lessor's Name if Fee Lease	31, T2	ON, R28E	COUNTY Apach	e County
SECT 1650 FNL, 1650 FEL	10N			
OCATION				
		<del></del> -	TOTAL DEPTH_	1280
YPE OF WELL Gas- Dry	il, Gas or Dry Hole)		IOTAL DEFIR	
LLOWABLE (If Assigned) none			18	
AST PRODUCTION TEST OIL.	0	(Bbls.)	WATER	(Bbls.)
GAS	0	(MCF)	DATE OF TEST	-11-12
RODUCING HORIZON Shinarump		PRODUCING	FROM 1238 TO	1252
COMPLETE CASING RECORD. 7."	sufface-350	ft w/70 sk	S	
COMPLETE CASING RECORD				
_				
THE PROPERTY OF THE PROPERTY OF ANY	DE MODE P	ropose to s	et the following plu	gs: 1280 to
E. FULL DETAILS OF PROPOSED PLAN	or work			
1138 ft w/70 sks.				
o to 20 ft w/12 sks.		_		
		·		-
			et Dulo 2022 Yes	Te s
If well is to be abandoned, does proposed w	ork conform wit	h requirements	of Rule 202?	If not, outlin
proposed procedure above.	5-29-72			
DATE COMMENCING OPERATIONS	3-23-12	<del></del>		
NAME OF PERSON DOING WORK Ser	vice Cement	ers A	DDRESS P.O. Box 1805	Farmington
	Mr /R	obert A. Fu		
CORRESPONDENCE SHOULD BE SENT T	Name	ODCI E III I I		
•	Partne	7*		
	Title			
ID		BOY 1805 R	armington, New Mexic	o 87401
RECEIVED	Address	BOX 1005, 1	arming out, more more	
	5-29-7	2		
MAY 3 I 19/2	Date			
	Date	7		
O & G CONS. COMM.		! !	STATE OF ARIZON	
Date Approved	_	i o	L & GAS CONSERVATION	LOMMISSION
STATE OF ARIZONA OIL & GAS CONSERVATION COM		1 1	Application to Abandon an	đ Plug

579

Permit No.

Permit No. 579, Santa Fe Ancon 3

e il navge

P&A. Dry hole marker in place. No permit No. on marker. Location is OK.

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12.15265.2777

To: Arizona Oil & Gas Commission 4515 North 7th Avenue Phoenix, Arizona 85013

## **TABULATION OF DEVIATION SURVEY**

EASTERN PETROLEUM COMPANY Well: Ancon-Shinarump #3, Sec.31, T20N, R28E Apache County 1650 FNL, 1650 FEL

DEPTH	DEVIATION
3	+½
5	-1/8
8	+3/4
1000	+ 1
TD1280	-14

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

May 23, 1972

Date

Subscribed and sworn to before me this 23

RECEIVED

Laura Piggord

Notary Public In and for Surfucionity,

State of New Mucco

My commission expires:

MAY 25 1972

O & G CONS. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS Eastern Petroleum Company 1. Name of Operator GAS WELL OTHER 2. OIL WELL Helium 3. Well Name. Ancon No. 3 1650 FNL, 1650 FEL 28E 20N Apache County. Santa Fe Fee 4. Federal, State or Indian Lesse Number, or lessor's name if fee lens Shinarump 5. Field or Pool Name 8. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: MONTHLY PROGRESS TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT DIRECTIONAL DRILL FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE PERFORATE CASING SHOOTING OR ACIDIZING ABANDONMENT EEPAIR WELL CHANGE PLANS Top of Shinarump 1238 , I.E.S. log indicated well to have 17% prosity with 85% water saturation; there fore request permission to set the following plugs: 1280 to 1138 ft. w/70 sks. 0 to 10 ft. w/10 sks. Erect A 4 ft. marker and clean-up location. 2011. Plug Required, see 12 Her dated 5-26-12 8. I hereby certify hat the foregoing is true and correct nue Vice President Date May 23, 1972

RECEIVED

MAY 25 1972

O & G CONS. COMM.

Form No. 25

579

Permit No.

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

Sundry Notices and Reports On Wells File Two Copies

W June 16, 372

The state of the s

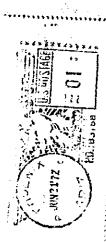
Samples have been received on the Eastern, #3 Ancon Santa Fe Fee Sec.31-20N-28E
Apache Co. Arizona # 579

your Corners sample Cut

RECEIVED
JUN 23 19/2

O&G CONS. COMM.

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DOE 3DATEUS.



STATE OF ARIZONA

TELEPHONE- 271-8161
PHOENIX, ARIZONA, COMMISSION 85013

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Well Name: Ancon No. 3 Sec,31-20N-28E 1650 FNL, 1650 FEL Apache Co., Arizona

Statis: Well at 1105 and still drlg.

MAY 1 7 1972 0 & G CONS. COMM.

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<u>^ ^</u>

Box 226 Farmington, N. M. 87401



Oil & Gas Conservation Commission 4515 North 7th Ave. Phoenix, Arizona 85013

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Eastern Petroleum Compan	шу							
ME OF COMPANY OR OPERATOR	<u> </u>				ì			
	•			т1	linois 62821			
P. O. Box 291		<u>Carm</u> City	<u> </u>		State			
Same					<u></u>			
lling Contractor								
Same								
	DAC	יים אחוייםיםי	WELL AND LEASE		•			
ieral, Siate or Indian Lease Number, or			Well number		Elevation (ground)			
Eastern-Ancon-Santa Fe			3		5858			
erest distance from proposed location property or lease line:			Distance from pro-	osed location to ned-for well on th	earest drilling. e same lease:			
		ā e		1980	feet			
	550	feet	Number of wells of completed in or dr		this well,			
imber of acres in lease:			completed in or dr	illing to this reser	· Anit:			
640			<u> </u>	2				
lease, purchased with one or more ells drilled, from whom purchased:	Name			Address	e de la companya de			
elle dritted, from whom purchased.								
eli location (give footage from section li	nesi	Section-tov	enship-range or bloc	k and survey	Dedication (Comply with Rule 106			
1650 SNL: 1650 WEL		ł .	20N-28E		160 NE/4 Sec. 31			
eld and reservoir (if wildcat, so state)			County	·				
Rast Navajo Springs-Shin	arump		Apache	<u> </u>	·			
Istance, in miles, and direction from hear 8 miles SE of Navaj	rest town or po	st office						
roposed depth:	Rotary	or cable tools		1	Approx. date work will start			
1200		Rotar			pril 21, 1972			
ond Status Blanket	Organia	zation Report		Filing Fee	·			
mount 25,000.	On file	Yes	Or attached	Attached	Yes			
emarka:			•					
Shinarump Test								
BIRREXEPARAX	KKXE8#X\$&	CAXXXXXXXX	X <b>raxrra</b> ray	XXXXXXX				
		4 - 1	• • • • • • • • • • • • • • • • • • • •					
CERTIFICATE: I, the undersigned, und	as the mensity	of periory, st	ate that I am the	Secretar	y of t			
Rastern Petroleum report was prepared under my supervision	Company	_(company).	and that I am authori cts stated therein are	zed by said comp true, correct and	any to make this report; and that to complete to the best of my knowled			
report was prepared under my supervision	RECEI	AED.	\ \ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	Alfil.				
	-		Signal	The Care	au			
	APR ZU	1315	U	/				
			Apri	1 17, 1972				
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				<u> </u>				
Market Company			}					
Permit Number: 579			-1	STATE C	OF ARIZONA			
Permit Number: 5'79 Approval Date: 4-20-77	<u> </u>		OIL		OF ARIZONA RVATION COMMISSION			

2 - State / 2 - File) Carmington

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(Complete Reverse Side)

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- 1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
- 2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 3. All distances shown on the plat must be from the outer boundaries of the Section.

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- 4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES X NO.
- 5. If the enswer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES\_\_\_\_\_\_\_NO\_\_\_\_\_. If answer is "yes," Type of Consolidation\_\_\_\_\_\_
- 8. If the answer to question four is "no," list all the owners and their respective interests below:

vner		Land Description
		CERTIFICATION
		I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Name  N. Edwards
		Position Secretary Company Eastern Petroleum Co. Date April 17, 1972
		I hereby certify that the well loca tion shown on the plat was plotted from field notes of actual survey made by me or under my super
2		vision, and that the same is true an correct to the best of my knowledg and belief.
		Date Surveyed
		Registered Professional Engineer and/or Land Surveyor
330 660 990 1320 1	1650 1980 2310 2640 2000 1	500 1000 500 0 Certificate No.

Bottom

90

Grade & Type

**J-**55

Weight

22#

Size of Casing

Cementing Depths Sacks Cement

90 20

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R 27E R28 E 30 29 36 Proposed Location Section Scale: |= 1000

WELL LOCATION: WESTERN HELIUM CORP. No. 3 ANCON-SANTA FE

Located 1650 feet South of the North line and 1650 feet West of the East line of Section 31,

RECEIVE Prinship 20 North Apache County, Arizona.

Range 28 East

Maridian, Gila and Salt River

APR 20 1972 ground elevation determined at 5858 feet based on U.S.G.S. datum.

O & G CONS. COMM.

I heraby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

Registered Land Surveyor State of Arizona No. 5313



WESTERN HELIUM CORPORATION Scottsdale, Arizona

> WELL LOCATION PLAT SEC.31, T20N, R 28 E Apache Co., Arizona

CLARK-REED & ASSOC. | CATE | January 6, 1972 Durango , Colorado | FILE NO: 72001

579

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Oil & Gas Conservation Commission

Permit to Drill

FORM NO. 27



## PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION, STATE OF ARIZONA,

To: EASTERN P	PETROLEUM COMPANY
(0	OPERATOR)
to drill a well	ll to be known as
eastern-ancon-sa	INTA FE FEE #3
(WEL	LL NAME)
located 1650' SNL	L & 1650' WEL
Section 31 Township 20N Range 28	8E , Apache County, Arizona
The 160 acres NE/4 of Sec. 31	of sai
Section, Township and Range is dedicated to thi	is well.
	utlined in the attached Application and must be drille utes, rules and regulations of the State of Arizona.
PRIOR TO BEING ALLOWED TO PRODUCE THIS WELL YOU MUST BE IN FULL COMPLIANCE WITH RULE 105, SECTION A THRU G (SPACING), WITH RESPECT TO THE PRODUCT TO BE PRODUCED,	OIL AND GAS CONSERVATION COMMISSION  By EXECUTIVE SECRETARY
3.70	State of Arizona

SAMPLES ARE REQUIRED

API NO. 02-001-20161

RECEIPT NO. 2914

PERMIT

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OFFICE OF

## Gil and Gas Conservation Commission

STATE OF ARIZONA

4515 NORTH 7TH AVE. PHOENIX, ARIZONA 85013 PHONE: (602) 271-5161

April 12, 1974

CERTIFIED MAIL

Mr. Henry Fullop Eastern Petroleum Company P. O. Box 291 Carmi, Illinois 62821

Re: Navajo Springs Area

Dear Mr. Fullop:

We have received Mr. Edward's letter dated March 12, 1974 together with Form 25, Sundry Notice and Reports, on 16 wells in the Navajo Springs area. We are aware that a number of your wells are in the Navajo Springs Coconino Unit. According to our records, several of the wells that are in the Unit have never produced except during testing and are being carried as shut-in helium wells. A number of wells outside the Unit have never produced, and your completion reports indicate the production on the potential test to be zero or TSM. Other wells have been taken off production for various reasons.

The possibility of some of these wells ever being produced commercially again appears negligible. As you know, Western Helium has not taken gas from your wells since December 31, 1973. This company is now in the process of dismantling and moving their plant out of the area. There is a possibility that Kerr-McGee might arrange to take gas from some of the wells in the Navajo Springs Unit as they are now doing from your Santa Fe No. 13 and Barfoot.

It is the opinion of this Commission that all non-commercial wells in the Navajo Springs area, whether in the Unit or not, should be permanently plugged and abandoned as quickly as possible. These wells would include, within the Navajo Springs Coconino Unit, the Crest Santa Fe No. 2, Santa Fe Nos. 31 and 32, and the Reese No. 2. No production has been reported from any of these wells. Also to be plugged should be your Ancon Santa Fe Nos. 21 and 21-1A, Connelly KM State No. 1, Merde No. 1 and all the non-producers that have been drilled within the past three years. Your Merde No. 2 must be plugged immediately. The hole in the casing at approximately 750' has never been repaired and the well is flowing water. Also your Dreck No. 1 has been reported plugged and abandoned, a copy of your plugging report is attached. It is possible that this well has been partially plugged, however there is definitely no plug in the top of the casing and fluid is several hundred feet from the surface. The dry hole marker was never installed. It is on

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Mr. Henry Fullop April 12, 1974 Page 2

location but the casing had a bucket inverted over the open end. The hole you drilled on the original location for the Chambers No. 1 for a "water well" is open with wire line and other junk around the open hole. Mr. Tom Pelton, the owner or holder of the surface rights of the land on which the two Chamber holes are located has expressed the desire to assume responsibility of both the holes for water wells. Mr. Pelton's address is P. O. Box 7, Sanders, Arizona 86512, phone: (602) 688-2930. Our Form No. 24, when executed by Mr. Pelton, will satisfy our requirements. Also Wayne Wallace has some interest in some of the holes on his place for use as water wells.

Recently we found a well some 700' + in a northerly direction of the Merde No. 2, a copy of a photograph is attached. We have no records of a well being drilled at this location. Any information that you could give us on this well would be appreciated. It is being used as a water well.

Either Mr. Bannister or myself will be happy to discuss the above mentioned situation with you. However, we are determined to have the existing conditions in the area brought into complete compliance with the rules and regulations of the Oil and Gas Conservation Commission in the very near future.

We would appreciate your thoughts on the above.

Very truly yours,

W. E. Allen, Director Enforcement Section

WEA/rlb

Encs.

cc John Fisher, Kerr-McGee, Oklahoma Richard J. Gasdaska, Western Helium, Pennsylvania C. F. Swain, Crest Oil, Illinois Jess Edwards, Eastern, Illinois U.S.F. &G., Indiana

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May 26, 1972

Mr. Robert Fullop
Eastern Petroleum Company
P. O. Box 226
Farmington, New Mexico 87401

Re: Eastern Ancon Santa Fe Fee #3
SW/NE Section 31-T20N-R28E
Apache County
Our File #579

Dear Mr. Fullop:

We are in receipt of Form 25, Sundry Notices and Reports on Wells, requesting permission to plug the above referenced well. The Commission grants approval to plug this well in the manner that you have listed, with one exception-Rule 202, paragraph 3 stipulates that a plug of not less than 20 feet shall be placed in the top of the hole. Please see that this rule is adhered to in the plugging of this well.

In the future, it would be appreciated if you would file your application to plug on Form 9, Application to Plug and Abandon.

A supply of the above forms are enclosed as well as Form 10, Plugging Record. It would be appreciated if you would forward Form 10, together with the logs run on this well to this office as quickly as possible.

Very truly yours,

W. E. Allen, Director Enforcement Section

WEA/rlb

Encs.

7

April 20, 1972

Mrs. Jo Ratcliff
Four Corners Sample Cut Association
P. O. Box 899
Farmington, New Mexico 87401

Dear Mrs. Ratcliff:

The following permit has been issued since April 10, 1972.

Eastern Petroleum Ancon Santa Fe Fee #3 SW/NE Section 31-T20N-R28E Apache County Our File #579

Very truly yours,

W. E. Allen, Director Enforcement Section

WEA/rlb

C

April 20, 1972

Mr. Frank Getscher P. O. Box 98 Scottsdale, Arizona 85252

Dear Mr. Getscher:

The following permit was issued on April 20, 1972.

Eastern Petroleum Company Ancon Santa Fe Fee #3 SW/NE Section 31-T20N-R28E, Elevation 5858 Apache County Our File #579

Very truly yours,

W. E. Allen, Director Enforcement Section

WEA/r1b

EASTERN PETROLEUM CO. ADCOUNT NO. 2 CARMÍ, ILL. DETACH AND RETAIN THIS STATEMENT.
ACHED CHECK IS IN PAYMENT OF ITEMS DESCRIBED BELOW.
ORRECT PLEASE NOTIFY US PROMPTLY. NO RECEIPT DE RED.

DEDUCTIONS . NET AMBUNT TOTAL AMOUNT INVOICE DESCRIPTION FREIGHT DISCOUNT DATE Application for permit to drill Eastern-Ancon-Santa Fe Fee #3, \$25.00 Section 31-20N-28E, Apache Co. (Application mailed 4-17-72) RECEIVED 579 APR 2U 1972 O & G CONS. COMM.

C

April 20, 1972

Mr. Henry Fullop Eastern Petroleum Company P. O. Box 291 Carmi, Illinois 62821

Re: Eastern Ancon Santa Fe Fee #3 SW/NE Section 31-T20N-R28E Apache County Our File #579

Dear Mr. Fullop:

Enclosed please find Receipt No. 2914, covering the \$25 filing fee, a copy of your approved Application for Permit to Drill and Permit to Drill No. 579.

Also enclosed are miscellaneous instruction sheets concerning samples and other Commission requirements.

Very truly yours,

W. E. Allen, Director Enforcement Section

WEA/rlb

Enc.

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